



Nicor Gas
1844 Ferry Road
Naperville, IL 60563-9600

Mailing Address:
P.O. Box 190
Aurora, IL 60507-0190

Phone 630 983-8676
Internet www.nicor.com

Nicor Gas
Exhibit 1.1
Page 1 of 3

December 10, 2009

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Dear Ms. Rolando:

Enclosed for filing, on behalf of Northern Illinois Gas Company d/b/a Nicor Gas Company, are calculations under its Rider 12, Environmental Cost Recovery, as required for January 2010. The Environmental Cost Recovery Charge will be added to the Annual Reconciliation Charge as filed beginning April 2009, and an information sheet reflecting this change is included.

Pursuant to the provisions of Rider 12, the attached statement of details and data in explanation is transmitted herewith and is hereby filed with the Commission.

Ill.C.C. No. 16 Schedule G

38th Information Sheet Supplemental to Sheet Nos. 68, 69 and 70

Two copies of this filing are enclosed for submission to the Chief Clerk. An additional copy is enclosed for your convenience in acknowledging receipt thereof.

Sincerely,

A handwritten signature in black ink, appearing to read "Bob O. Buckles".

Bob O. Buckles
Manager Rate Research and Administration

Enclosures

cc: Mary Selvaggio
John Hendrickson

38TH INFORMATION SHEET SUPPLEMENTAL TO SHEET NOS.
68, 69 AND 70 OF ILL.C.C. NO. 16, SCHEDULE G

Rider 12. Environmental Cost Recovery

Applicable to All Rates
(Except Rate 21 and other Negotiated Contracts)

Environmental Cost Recovery Effective with Service Rendered on or after January 1, 2010

LINE NO.		<u>Residential (1)</u>	<u>Small Non- Residential (2)</u>	<u>Large Non- Residential (3)</u>
1	Basic Charge per Therm	0.52 ¢	0.37 ¢	0.08 ¢
2	Annual Reconciliation Charge	(0.06) ¢	(0.04) ¢	(0.01) ¢
3	Total Charge	0.46 ¢	0.33 ¢	0.07 ¢

(1) RESIDENTIAL CUSTOMER (RATE 1)

(2) SMALL NON-RESIDENTIAL CUSTOMERS (RATES 4, 5, 74, AND 75)

(3) LARGE NON-RESIDENTIAL CUSTOMERS (RATES 6, 7, 76 AND 77)

NORTHERN ILLINOIS GAS COMPANY d/b/a NICOR GAS COMPANY
 CALCULATION OF ENVIRONMENTAL COST RECOVERY CHARGE
 EFFECTIVE JANUARY 1, 2010

DESCRIPTION (A)	RESIDENTIAL	SMALL NON- RESIDENTIAL	LARGE NON- RESIDENTIAL	TOTAL
2010 ESTIMATED ENVIRONMENTAL CHARGES				\$ 16,825,000
2010 ESTIMATED BASE REVENUE BY CLASS	\$ 355,238,000	\$ 164,297,000	\$ 17,369,000	\$ 536,904,000
PERCENT OF BASE REVENUE BY CLASS (P)	66.16%	30.60%	3.24%	100.00%
ALLOCATION OF AMOUNT TO BE COLLECTED: LINE 1 TOTAL MULTIPLIED BY LINE 3	\$ 11,131,420	\$ 5,148,450	\$ 545,130	\$ 16,825,000
2010 ESTIMATED THROUGHPUT (CT)	2,146,210,000	1,391,581,000	653,822,000	4,191,613,000
2010 ENVIRONMENTAL COST RECOVERY ADJUSTMENT: LINE 4 DIVIDED BY LINE 5, AND MULTIPLIED BY 100	0.5187 ¢	0.3700 ¢	0.0834 ¢	
FILED ECR CHARGE	0.52 ¢	0.37 ¢	0.08 ¢	



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Mailing Address:
P.O. Box 190
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Nicor Gas
Exhibit 1.2
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Phone 630 983-8676
Internet www.nicor.com

March 19, 2010

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Dear Ms. Rolando:

Enclosed for filing, on behalf of Northern Illinois Gas Company d/b/a Nicor Gas Company, are calculations under its Rider 12, Environmental Cost Recovery, as required for April 2010. The Annual Reconciliation Charge will be added to the Environmental Cost Recovery Charge as filed beginning January 2010, and an information sheet reflecting this change is included.

Pursuant to the provisions of Rider 12, the attached statement of details and data in explanation is transmitted herewith and is hereby filed with the Commission.

Ill.C.C. No. 16 Schedule G

39th Information Sheet Supplemental to Sheet Nos. 68, 69 and 70

Two copies of this filing are enclosed for submission to the Chief Clerk. An additional copy is enclosed for your convenience in acknowledging receipt thereof. A copy of this filing is also being sent to Mr. John Hendrickson, Manager of Rates and Ms. Mary Selvaggio, Manager of Accounting.

Sincerely,

A handwritten signature in black ink, appearing to read "Bob O. Buckles".

Bob O. Buckles
Manager Rate Research and Administration

Enclosures

cc: Ms. Mary Selvaggio
Mr. John Hendrickson

39TH INFORMATION SHEET SUPPLEMENTAL TO SHEET NOS.
68, 69 AND 70 OF ILL.C.C. NO. 16, SCHEDULE G

Rider 12. Environmental Cost Recovery

Applicable to All Rates
(Except Rate 21 and other Negotiated Contracts)

Environmental Cost Recovery Effective with Service Rendered on or after April 1, 2010

LINE NO.		<u>Residential (1)</u>	<u>Small Non- Residential (2)</u>	<u>Large Non- Residential (3)</u>
1	Basic Charge per Therm	0.52 ¢	0.37 ¢	0.08 ¢
2	Annual Reconciliation Charge	(0.18) ¢	(0.11) ¢	(0.03) ¢
3	Total Charge	0.34 ¢	0.26 ¢	0.05 ¢

(1) RESIDENTIAL CUSTOMER (RATE 1)

(2) SMALL NON-RESIDENTIAL CUSTOMERS (RATES 4, 5, 74, AND 75)

(3) LARGE NON-RESIDENTIAL CUSTOMERS (RATES 6, 7, 76 AND 77)

NORTHERN ILLINOIS GAS COMPANY d/b/a NICOR GAS COMPANY
CALCULATION OF ANNUAL RECONCILIATION CHARGE
EFFECTIVE APRIL 1, 2010

Nicor Gas
Exhibit 1.2
Page 3 of 3

DESCRIPTION	RESIDENTIAL	SMALL NON-RESIDENTIAL	LARGE NON-RESIDENTIAL	TOTAL
2009 ACTUAL ENVIRONMENTAL CHARGES				\$ 8,771,755
2009 ENVIRONMENTAL CHARGES RECOVERED THROUGH RATES				12,529,706
2009 INTEREST CHARGES				(17,023)
(OVER) UNDER COLLECTION BALANCE FORWARD: ARC FILED MARCH 20, 2009, PAGE 1, LINE 5				(1,905,799)
AMOUNT TO BE REFUNDED (ARB): LINE 1 - LINE 2 + LINE 3 + LINE 4				\$ (5,680,773)
APR '10 - MAR '11 ESTIMATED BASE REVENUE	\$ 418,799,000	\$ 173,497,000	\$ 22,879,000	\$ 615,175,000
PERCENT OF BASE REVENUE BY CLASS (P)	68.08%	28.20%	3.72%	100.00%
ALLOCATION OF AMOUNT TO BE REFUNDED: LINE 5 MULTIPLIED BY LINE 7	\$ (3,867,470)	\$ (1,601,978)	\$ (211,325)	\$ (5,680,773)
APR '10 - MAR '11 ESTIMATED THROUGHPUT (CT)	2,102,029,000	1,416,081,000	673,697,000	4,191,807,000
APR '10 - MAR '11 ANNUAL RECONCILIATION CHARGE (ARC): LINE 8 DIVIDED BY LINE 9, AND MULTIPLIED BY 100	(0.1840) ¢	(0.1131) ¢	(0.0314) ¢	
FILED ARC CHARGE	(0.18) ¢	(0.11) ¢	(0.03) ¢	



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Nicor Gas
Exhibit 1.3
Page 1 of 3

Phone 630 983-8676
Internet www.nicor.com

September 22, 2010

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Dear Ms. Rolando:

A revised calculation of charges, on behalf on Northern Illinois Gas Company d/b/a Nicor Gas Company, under Rider 12, Environmental Cost Recovery, is required for October 2010.

Pursuant to the provisions of Rider 12, the attached statement of details and data in explanation is transmitted herewith and is hereby filed with the Commission.

Ill.C.C. No. 16 Schedule G

40th Information Sheet Supplemental to Sheet Nos. 68, 69 and 70

Two copies of this filing are enclosed for submission to the Chief Clerk. An additional copy is enclosed for your convenience in acknowledging receipt thereof. A copy is also enclosed for Mr. John Hendrickson, Manager of Rates and Ms. Mary Selvaggio, Manager of Accounting.

Sincerely,

A handwritten signature in black ink, appearing to read "Bob O. Buckles".

Bob O. Buckles
Manager Rate Research and Administration

Enclosures

cc: Ms. Mary Selvaggio
Mr. John Hendrickson

40TH INFORMATION SHEET SUPPLEMENTAL TO SHEET NOS.
68, 69 AND 70 OF ILL.C.C. NO. 16, SCHEDULE G

Rider 12. Environmental Cost Recovery

Applicable to All Rates
(Except Rate 21 and other Negotiated Contracts)

Environmental Cost Recovery Effective with Service Rendered on or after October 1, 2010

LINE NO.		<u>Residential (1)</u>	<u>Small Non- Residential (2)</u>	<u>Large Non- Residential (3)</u>
1	Basic Charge per Therm	0.34 ¢	0.22 ¢	0.07 ¢
2	Annual Reconciliation Charge	(0.18) ¢	(0.11) ¢	(0.03) ¢
3	Total Charge	0.16 ¢	0.11 ¢	0.04 ¢

(1) RESIDENTIAL CUSTOMER (RATE 1)

(2) SMALL NON-RESIDENTIAL CUSTOMERS (RATES 4, 5, 74, AND 75)

(3) LARGE NON-RESIDENTIAL CUSTOMERS (RATES 6, 7, 76 AND 77)

NORTHERN ILLINOIS GAS COMPANY d/b/a NICOR GAS
CALCULATION OF ENVIRONMENTAL COST RECOVERY CHARGE
EFFECTIVE OCTOBER 1, 2010

DESCRIPTION (A)	RESIDENTIAL	SMALL NON- RESIDENTIAL	LARGE NON- RESIDENTIAL	TOTAL
2010 ESTIMATED ENVIRONMENTAL CHARGES				\$ 14,400,000
LESS 2010 COLLECTIONS THROUGH AUGUST 2010				8,652,216
AMOUNT TO BE COLLECTED SEPTEMBER - DECEMBER 2010 (LINE 1 - LINE 2)				\$ 5,747,784
LESS ESTIMATED SEPTEMBER 2010 ECR COLLECTIONS				322,013
ESTIMATED PRIOR YEARS' RECONCILIATION CHARGE				(1,945,104)
AMOUNT TO BE COLLECTED OCTOBER - DECEMBER 2010 (LINE 3 - LINE 4 + LINE 5)				\$ 3,480,667
2010 ESTIMATED BASE REVENUE BY CLASS (OCTOBER - DECEMBER)	\$121,305,000	\$49,099,000	\$5,814,000	\$176,218,000
PERCENT OF BASE REVENUE BY CLASS (P)	68.84%	27.86%	3.30%	100.00%
ALLOCATION OF AMOUNT TO BE COLLECTED: LINE 6 TOTAL MULTIPLIED BY LINE 8	\$2,396,023	\$969,806	\$114,838	\$3,480,667
2010 ESTIMATED THROUGHPUT (OCTOBER - DECEMBER)	699,401,000	447,771,000	173,474,000	1,320,646,000
2010 ENVIRONMENTAL COST RECOVERY ADJUSTMENT: LINE 9 DIVIDED BY LINE 10, AND MULTIPLIED BY 100	0.3426 ¢	0.2166 ¢	0.0662 ¢	
FILED ECR CHARGE	0.34 ¢	0.22 ¢	0.07 ¢	



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Nicor Gas
Exhibit 1.4
Page 1 of 4

February 25, 2011

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Dear Ms. Rolando:

Enclosed for filing, on behalf of Northern Illinois Gas Company d/b/a Nicor Gas Company, is the annual statement summarizing all expenses incurred and applied through the Environmental Cost Recovery Rider for the 12-month period ended December 31, 2010. This statement has been prepared in accordance with Rider 12, Environmental Cost Recovery. Also included are the report of Deloitte & Touche LLP, independent public accountants, and an affidavit of an officer of the Company.

Two copies of this filing are enclosed for submission to the Chief Clerk. An additional copy is enclosed for your convenience in acknowledging receipt thereof. A copy of this filing is also being sent to Mr. John Hendrickson, Manager of Rates and Ms. Mary Selvaggio, Manager of Accounting.

Sincerely,

A handwritten signature in black ink, appearing to read "Bob O. Buckles".

Bob O. Buckles
Manager Rate Research and Administration

Enclosures

cc: Ms. Mary Selvaggio
Mr. John Hendrickson

Nicor Gas Company
Report to the Illinois Commerce Commission
Statement of Expenses Incurred and Recovered through
Rider 12, Environmental Cost Recovery
for the Year Ended December 31, 2010 (a)

	<u>2010</u>
Over Recovered Costs - Beginning of Year	\$ (5,081,633)
Plus Costs Incurred During the Year (b)	<u>12,629,192</u>
Sub-Total	\$ 7,547,559
Less Costs Recovered Through Rates (c)	<u>10,715,634</u>
Over Recovered Costs - End of Year	<u><u>\$ (3,168,075)</u></u>

NOTES

- (a) This statement has been prepared from the books and records of the Company in accordance with the reports provision of Section C of Rider 12 of the Company's rate schedule in effect and on file with the Illinois Commerce Commission.
- (b) Costs incurred and recoverable through the Environmental Cost Recovery Rider.
- (c) Revenue arising through application of the Environmental Cost Recovery Rider.

Deloitte & Touche LLP
111 South Wacker Drive
Chicago, IL 60606
USA

Tel: 1 312 486 1000
Fax: 1 312 247 1000
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Northern Illinois Gas Company
Naperville, Illinois

We have audited in accordance with the standards of the Public Company Accounting Oversight Board (United States), the financial statements of Northern Illinois Gas Company ("the Company") for the year ended December 31, 2010, and have issued our report thereon dated February 24, 2011. We have also audited the accompanying Report to the Illinois Commerce Commission of the Company's Statement of Expenses Incurred and Recovered through Rider 12, Environmental Cost Recovery for the year ended December 31, 2010 (the "Statement"). The Statement is the responsibility of the Company's management. Our responsibility is to express an opinion on the Statement based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Statement is free of material misstatement. An audit includes consideration of internal control over financial reporting as it relates to the Statement as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of a company's internal control over financial reporting as it relates to the Statement. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the Statement, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the Statement. We believe that our audit provides a reasonable basis for our opinion.

The accompanying Statement was prepared for the purpose of complying with Section C of Rider 12 of the Company's rate schedule in effect and on file with the Illinois Commerce Commission, and is not intended to be a complete presentation of financial statements in conformity with accounting principles generally accepted in the United States of America.

In our opinion, the Statement presents fairly, in all material respects, the information set forth therein of Northern Illinois Gas Company for the year ended December 31, 2010, in accordance with Section C of Rider 12 of the Company's rate schedule as filed with the Illinois Commerce Commission.

This report is intended solely for the information and use of Northern Illinois Gas Company and the Illinois Commerce Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 24, 2011

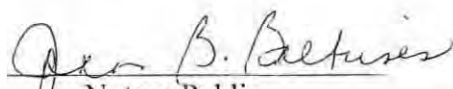
STATE OF ILLINOIS)
COUNTY OF DUPAGE)

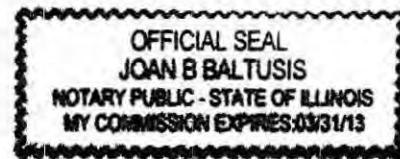
Gerald P. O'Connor, being first duly sworn upon oath, states that he is a Senior Vice President of Northern Illinois Gas Company d/b/a Nicor Gas; that he has read the foregoing Statement of Expenses Incurred and Recovered through Rider 12 by him subscribed and knows the contents thereof; and that the statements therein contained are true to the best of his knowledge and belief.


Gerald P. O'Connor

Company: Northern Illinois Gas Company
 d/b/a Nicor Gas
Title: Senior Vice President Finance
 and Strategic Planning

Subscribed and sworn to
before me this 23rd day
of February, 2011


Notary Public



Nicor Gas
Rider 12, Environmental Cost Recovery
Revenues, Expenses and Carrying Costs

Nicor Gas
Exhibit 1.5
Page 1 of 2

Item	Docket	Nicor Gas Recorded	Commission Approved
<u>Revenues</u>			
1993-94	96-0012	\$ 354,124.47	\$ 354,124.47
1995	96-0208	618,496.87	618,496.87
1996	97-0221	8,373,764.38	8,373,764.38
1997	98-0295	2,856,902.00	2,856,902.00
1998	99-0339	3,569,543.87	3,569,543.87
1999	00-0440	10,536,246.41	10,536,246.41
2000	01-0380	(4,041,196.78)	(4,041,196.78)
2001	02-0170	15,632,702.90	15,632,702.90
2002	03-0166	24,567,974.80	24,567,974.80
2003	04-0107	31,345,657.26	31,345,657.26
2004	05-0106	20,552,680.14	20,552,680.14
2005	06-0209	20,973,818.72	20,973,818.72
2006	07-0114	11,638,503.97	11,638,503.97
2007	08-0154	10,874,906.45	10,874,906.45
2008	09-0113	9,637,831.90	9,637,831.90
2009	10-0135	12,529,706.29	12,529,706.29
Total		<u>\$ 180,021,663.65</u>	<u>\$ 180,021,663.65</u>
<u>Expenses</u> 1/			
1993-94	96-0012	\$ 926,757.38	\$ 881,000.57
1995	96-0208	2,577,295.94	2,577,295.94
1996	97-0221	3,877,007.72	3,877,007.72
1997	98-0295	4,338,600.59	4,338,600.59
1998	99-0339	8,203,497.54	8,203,497.54
1999	00-0440	8,655,733.08	8,655,733.08
2000	01-0380	(3,481,785.92)	(3,481,785.92)
2001	02-0170	9,302,162.70	8,296,786.85
2002	03-0166	20,728,157.12	20,711,516.28
2003 2/	04-0107	43,882,916.60	43,483,082.53
2004	05-0106	15,612,092.24	15,612,092.24
2005	06-0209	17,498,293.77	17,498,293.77
2006 4/	07-0114	11,500,029.24	11,500,029.24
2007	08-0154	10,457,653.50	10,457,653.50
2008	09-0113	13,557,472.76	13,557,472.76
2009	10-0135	8,771,755.12	8,771,755.12
Total		<u>\$ 176,407,639.38</u>	<u>\$ 174,940,031.81</u>
<u>Carrying Costs</u>			
1993-94	96-0012	\$ -	\$ -
1995	96-0208	91,433.73	88,234.61
1996	97-0221	(115,743.87)	(113,242.22)
1997	98-0295	(27,283.28)	(29,864.60)
1998	99-0339	234,136.58	231,555.26
1999	00-0440	128,049.30	125,467.97
2000	01-0380	159,607.91	157,026.58
2001	02-0170	(200,104.51)	(256,821.78)
2002	03-0166	(416,723.99)	(474,380.04)
2003 3/	04-0107	196,732.87	172,340.10
2004	05-0106	(68,377.65)	(68,377.65)
2005	06-0209	(128,860.09)	(141,330.95)
2006	07-0114	(121,766.03)	(121,766.03)
2007 5/	08-0154	(142,093.42)	(142,093.42)
2008	09-0113	(8,868.66)	(8,868.66)
2009	10-0135	(17,023.47)	(17,023.47)
Total		<u>\$ (436,884.58)</u>	<u>\$ (599,144.30)</u>
Total Net Rev. Exp. and Int.		<u>\$ 4,050,908.85</u>	<u>\$ 5,680,776.14</u>

1/ Net of insurance settlement receipts.

2/ Net of insurance settlement receipts plus \$1,438.45 insurance settlement adjustment and \$7,000.00 R&D disallowance.

3/ Eight months of carrying costs associated with Docket No. 02-0170 adjustments of \$1,005,375.85.

4/ Net of insurance settlement receipts less \$781,963.76 for 2006 Paxton building expenditures.

5/ Includes \$19,137.53 of interest refunded during 2007 on the \$1.2 million Paxton remediation costs.

Nicor Gas
Rider 12, Environmental Cost Recovery
Revenues, Expenses and Carrying Costs

Nicor Gas
Exhibit 1.5
Page 2 of 2

	Nicor Gas Recorded	Commission Approved
Total Net Rev. Exp. and Int.	\$ 4,050,908.85	\$ 5,680,776.14
<u>Recorded Adjustments</u>		
Disallowance from Docket 96-0012	\$ (45,756.81)	
Disallowance from Docket 02-0170	(1,005,375.85)	
Disallowance from Docket 03-0166	(16,640.84)	
Disallowance from Docket 04-0107	(399,834.07)	
Total	(1,467,607.57)	
<u>Carrying Charge Adjustments</u>		
2000 - Per 96-0208 (carrying cost) effective 9/1/00	\$ (3,199.12)	
2000 - Per 97-0221 (carrying cost) effective 9/1/00	2,501.63	
2001 - Per 98-0295 (carrying cost) effective 1/1/01	(2,581.32)	
2001 - Per 99-0339 (carrying cost) effective 1/1/01	(2,581.32)	
2001 - Per 00-0440 (carrying cost) effective 1/1/01	(2,581.32)	
2002 - Per 01-0380 (carrying cost) effective 4/1/02	(2,581.32)	
2003 - Per 02-0170 (carrying cost) effective 9/1/03	(113,434.56)	
2003 - Per 03-0166 (carrying cost)	(938.77)	
2004 - Per 04-0107 (carrying cost) effective 04/01/05	(24,392.77)	
2005 - Per 06-0209 (carrying cost)	(12,470.86)	
Total	\$ (162,259.73)	
Over/(Under) Recovery as of 12/31/09	\$ 5,680,776.15	\$ 5,680,776.14
<u>2010 Activities Docket 11-0118</u>		
Revenues	\$ 10,715,633.94	\$ 10,715,633.94
Expenses	12,629,191.66	12,629,191.66
Carrying Costs	(10,613.05)	(10,613.05)
Total	\$ (1,902,944.67)	\$ (1,902,944.67)
Over/(Under) Recovery as of 12/31/10	\$ 3,777,831.48	\$ 3,777,831.47

Nicor Gas

Cumulative Revenues Collected under Rider 12, Environmental Cost Recovery

Year	Residential	Small Non-Residential	Large Non-Residential	Total
1994				\$ 354,124.47
1995				618,496.87
1996				8,373,764.38
1997	\$ 1,849,659.24	\$ 901,401.85	\$ 105,840.91	2,856,902.00
1998	2,225,543.32	650,860.98	693,139.57	3,569,543.87
1999	6,730,519.08	1,739,984.94	2,065,742.39	10,536,246.41
2000	(2,753,298.86)	(715,173.45)	(572,724.47)	(4,041,196.78)
2001	9,954,480.22	2,927,311.12	2,750,911.56	15,632,702.90
2002	16,000,649.65	4,426,806.38	4,140,518.77	24,567,974.80
2003	20,224,650.50	5,962,004.25	5,159,002.51	31,345,657.26
2004	13,336,509.40	3,696,249.36	3,519,921.38	20,552,680.14
2005	13,747,545.14	3,912,758.03	3,313,515.55	20,973,818.72
2006	7,510,154.50	3,115,327.94	1,013,021.53	11,638,503.97
2007	7,210,116.07	3,284,432.15	380,358.23	10,874,906.45
2008	6,437,731.04	2,913,129.50	286,971.36	9,637,831.90
2009	8,253,005.49	3,757,363.73	519,337.07	12,529,706.29
2010	7,050,931.39	3,294,874.38	369,828.17	10,715,633.94
Total	<u>\$ 117,778,196.18</u>	<u>\$ 39,867,331.16</u>	<u>\$ 23,745,384.53</u>	<u>\$ 190,737,297.59</u>

Prior to 1997, Nicor Gas did not track ECR revenues by customer class.

Prior to May 2006, Nicor Gas operated under its old billing system and report RA735 inadvertently reported some small non-residential ECR revenue as large non-residential revenue.